



# An Active and **Incentivized** TSO in the Intraday Market and beyond (Countertrade Model – Bilateral Trades of TSO)

**RES & Storage Forum #4**

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# Liquidity in the IDM



# NGESO

Following DAM closure, NGESO will ensure that supply meets demand by taking action within the Balancing Mechanism (BSUoS Charges incentive scheme)

## Why National Grid ESO Trade

1. To balance the system where there is a foreseen energy requirement.
2. To ensure system security where there may be constraints.
3. To meet forecast NGESO balancing requirements at minimum cost.

## Trading Instruments

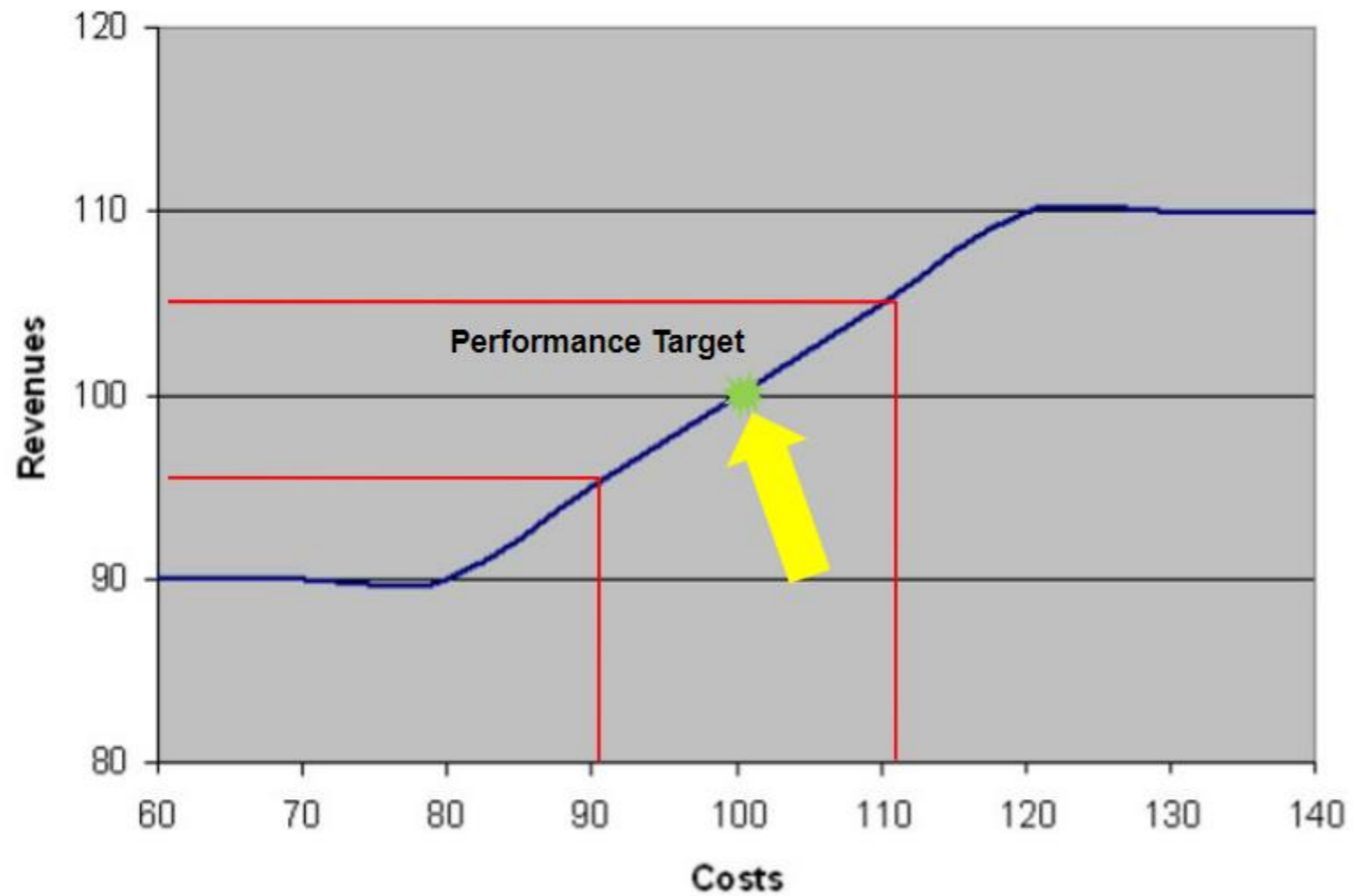
- Trade in the IDM primarily to reverse the flows on the ICs, or structural issues.
- Enter into bilateral contracts with thermal generation and dispatch them when needed. This is normally the trading activity outside the balancing market.

## Forward Bilateral Trades

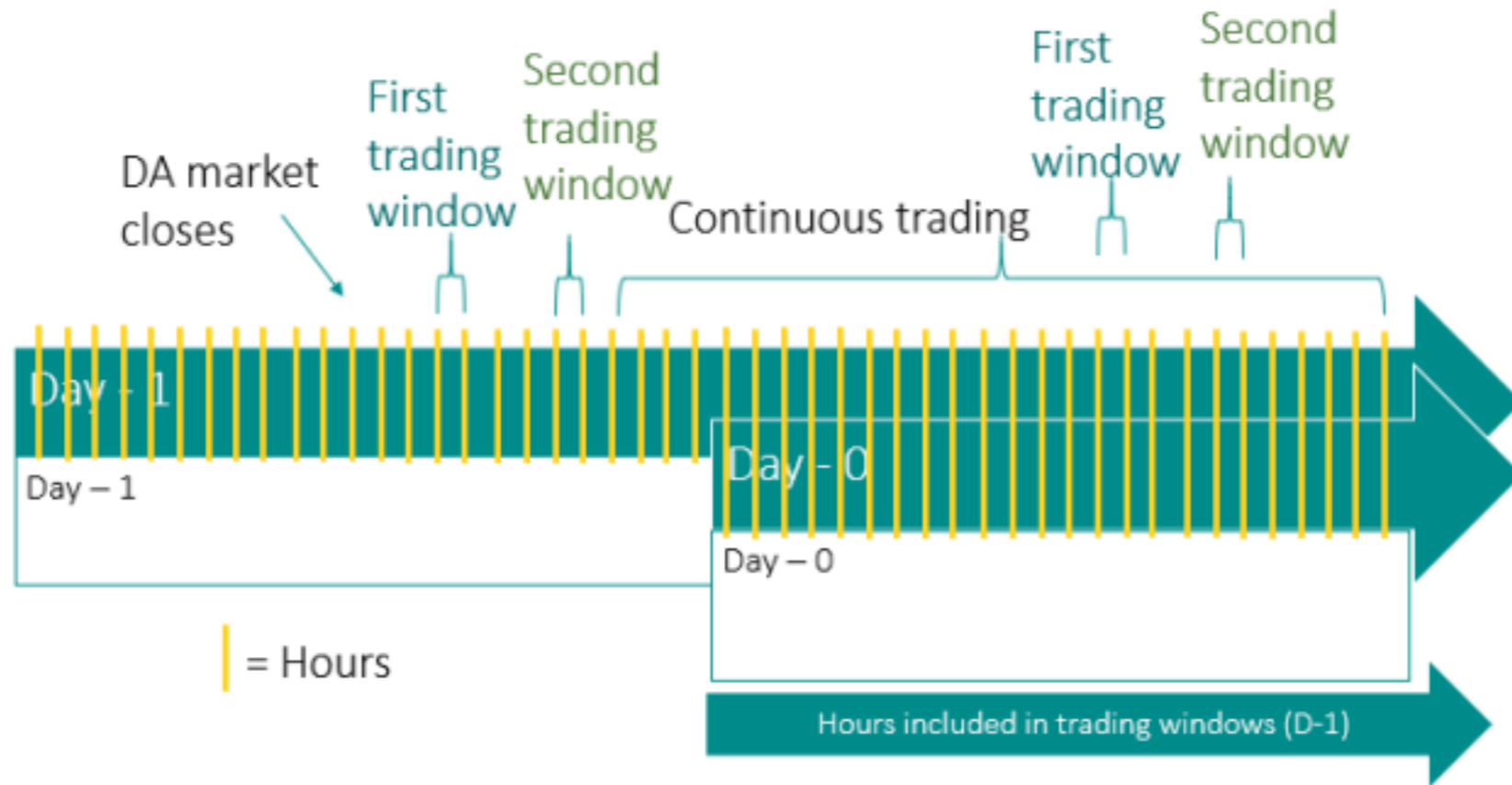
Forward trading via bilateral agreements (typically between a day ahead and one hour ahead). Forward trades are bilateral contracts negotiated between NGESO and counterparties.



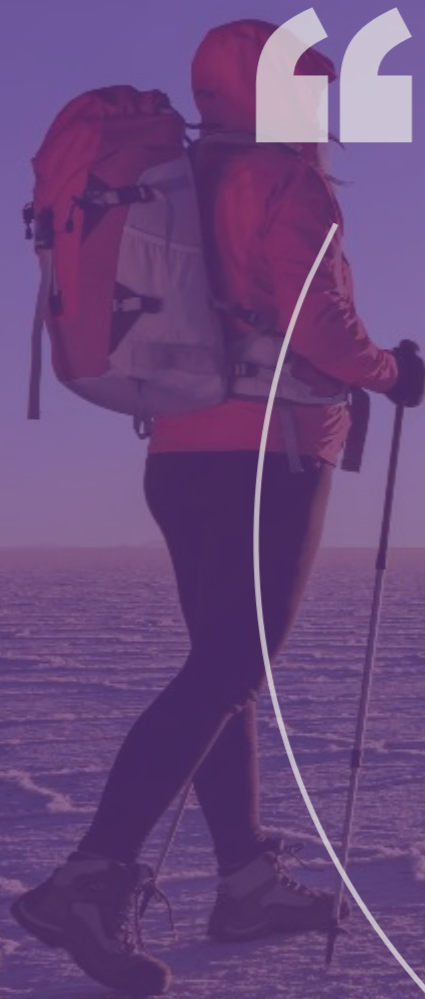
# “Sliding Scale” Regulation



# Energinet Counter-Trade model







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